

BOARD OF LIGHT AND POWER
Grand Haven, Michigan
Schedule GSLP-16
General Service Large - Primary
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AVAILABLE

Electric service is available under this schedule in the entire area served by the Board's electric system.

APPLICABLE

To any customer with customer owned transformer installation for all power and energy uses at any one location where service of a single character is taken through one meter at one point of delivery. The customer shall be responsible for design and to furnish, install, and maintain all necessary transforming, controlling, and protective devices, such equipment being satisfactory to the Board. This schedule is not applicable to resale or shared electric service.

CHARACTER OF SERVICE

Primary Voltages: Alternating current, 60 hertz, three phase, three phase, 4 wire
7,620/13,200Y volt.

MONTHLY RATES

Service Charge: \$300.00 per customer per month plus,

Demand Charge:

\$13.50 per kW for all kW of On-Peak billing demand
\$ 2.60 per kW for all kW of maximum billing demand

Energy Charge:

\$ 7.36 cents per kWh for all kWh consumed during the On-Peak period
\$ 5.89 cents per kWh for all kWh consumed during the Off-Peak period

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SCHEDULE OF ON-PEAK AND OFF-PEAK HOURS

The following schedule shall apply Monday through Friday (except holidays designated by the BLP). Weekends and holidays are off-peak.

- 1) On-Peak hours: 10:00 AM to 6:00 PM
- 2) Off-Peak hours: 6:00 PM to 10:00 AM

The following are designated as holidays by the BLP:

- 1) New Year's Day - January 1
- 2) Memorial Day - Last Monday in May
- 3) Independence Day - July 4
- 4) Labor Day - First Monday in September
- 5) Thanksgiving Day - Fourth Thursday in November
- 6) Christmas Day - December 25

METERING

All services to customers under this rate shall be metered at the high voltage side of the transformers.

POWER COST ADJUSTMENT (PCA)

The PCA will be increased or decreased by the amount of increase or decrease in the fuel cost per kilowatt hour above or below the base price of 42.50 mils/kWh multiplied by 105%. Power costs include allowed fuel and emission allowance costs for all BLP generation, net purchased power costs include interconnection, transmission and renewable energy costs. The PCA will be determined using the previous 12 month rolling power costs.

TAX ADJUSTMENT

Bills shall be increased to any customer receiving electric service from the Board of Light and Power within the territorial limits of a tax authority who imposes any new or increased tax on the Board's electric operation after the effective date of this rate schedule. New or increased taxes include franchise, occupation, gross receipts, license, excise, privilege or similar type tax. Each customer's bill affected within the specific territorial limits of a tax authority shall be increased to offset such new or increased taxes in conformity with the basis that such total tax is imposed upon the Board of Light and Power's electric operation.

Adopted by the Board of Light and Power April 28, 2016
Effective for all service billed after July 1, 2016

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BILLING DEMAND

The on-peak billing demand shall be the kW supplied during the 15 minute period of maximum use during the on-peak period during the month, but not less than 100 kW. The maximum demand shall be the kW supplied during the 15 minute period of maximum use during the month whether on-peak or off-peak, but not less than 100 kW.

ADJUSTMENT FOR POWER FACTOR

Whenever the customer's power factor calculated by using the highest KW and KVar demand is less than 85 percent lagging, the demand charge shall be increased by the ratio of 85% to that of the customer's measured power factor. The Board may at its option determine the customer's power factor by test or by permanently installed measuring equipment.

INTERRUPTIBLE SERVICE RIDER

A customer desiring service under this rider will contract to curtail some or all of its demand upon notice by the Board of Light and Power. The amount of interruptible demand subject to this rider may be limited by the Board in total demand and by individual customer demand.

The General Manager is authorized to negotiate with qualifying customers as to terms and conditions of this rider.

PAYMENT

Monthly bills will be rendered NET, payable on or before the due date of the net monthly bill. The gross monthly bill, which is 102 percent of the net monthly bill, will be collected if the monthly bill is not paid on or before the due date.

TERMS OF SERVICE

The obligation of both parties will commence when the Board begins to supply service and to continue for one year thereafter, until either party shall have received notice to discontinue service and thereafter until service is discontinued, but not to exceed ten (10) days; provided that the Board may require a longer term of contract in cases involving unusual expense to make service available.

Service rendered under this schedule is subject to the Board's standard rules and regulations.