Article XIV. RESIDENTIAL SERVICE

Section 14.01        Available
Electric service is available under this schedule in the entire area served by the BLP's electric system.

Section 14.02        Applicable
A. Subject to any restrictions, this rate is available to any customer desiring electric service for any usual residential use in:
   (1) Private family dwellings
   (2) Tourist homes, rooming houses, dormitories, nursing homes and other similarly occupied buildings containing sleeping accommodations for up to six persons
   (3) Existing multifamily dwellings containing up to four households served through a single meter.
   (4) Service for single-phase or three-phase equipment may be included under this rate, provided the individual capacity of such equipment does not exceed 3 hp or 3 kW, nor does the total connected load of the home exceed 10 kW, without the specific consent of the BLP.
B. This rate is not available for:
   (1) Resale purposes
   (2) Multifamily dwellings containing more than four living units served through a single meter
   (3) Tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons
   (4) Any other Non-Residential usage.

Section 14.03        Character of Service
Alternating current, 60 hertz, single phase, 120 or 120/240 volts.

Section 14.04        Monthly Rates
A. Service Charge: $15.00 per customer per month
   (1) Senior Citizen Service Credit: $5.00 discount for senior citizens 65 years of age or older
   (2) Energy Charge: 11.44 cents per kWh for all energy used

Section 14.05        Power Supply Cost Adjustment (PSCA)
The PSCA will be increased or decreased each month by the amount of increase or decrease in the 12-month rolling average power supply cost per kilowatt hour above or below a designated amount, included in other service charges, multiplied by 105%. Power supply costs include fuel and fuel related expenses for all BLP generation, purchased power costs including transmission, energy, capacity, and renewable costs.
The PSCA was set to $0.00 on July 1, 2020 and will remain at $0.00 until reestablished by the BLP.

Section 14.06 Tax Adjustment
Bills shall be increased to any customer receiving electric service from the BLP within the territorial limits of a tax authority who imposes any new or increased tax on the BLP's electric operation after the effective date of this rate schedule. New or increased taxes include franchise, occupation, gross receipts, license, excise, privilege or similar type tax. Each customer's bill affected within the specific territorial limits of a tax authority shall be increased to offset such new or increased taxes in conformity with the basis that such total tax is imposed upon the BLP's electric operation.

Section 14.07 Terms of Service
The obligation of both parties will commence when the BLP begins to supply service and continues for a minimum of one year thereafter, until either party shall have received proper notice to discontinue service and thereafter until service is discontinued; provided that the BLP may require a longer minimum term of contract in cases involving unusual expense to make service available.

Service rendered under this schedule is subject to the BLP's standard rules and regulations.

Section 14.08 Manual Meter Reading Charge
The BLP installed systemwide advanced metering infrastructure capable of remote reading of meters. Should the customer elect to have the BLP shut off the radio transmitter component of this meter, there will be a $70 one-time fee and a $10 monthly charge for monthly manual meter reads.
Article XV. GENERAL SERVICE LARGE- PRIMARY

Section 15.01 Available
Electric service is available under this schedule in the entire area served by the BLP electric system.

Section 15.02 Applicable
To any customer with customer owned transformer installation for all power and energy uses at any one location where service of a single character is taken through one meter at one point of delivery. The customer shall be responsible for design and to furnish, install, and maintain all necessary transforming, controlling, and protective devices, such equipment being satisfactory to the BLP. This schedule is not applicable to resale or shared electric service.

Section 15.03 Character of Service
Primary Voltages: Alternating current, 60 hertz, three phase, three phase, 4 wire 7,620/13,200Y volt.

Section 15.04 Monthly Rates
A. Service Charge: $350.00 per customer per month plus:
   (1) Demand Charge:
      i. $15.75 per kW for all kW of On-Peak billing demand
      ii. $3.00 per kW for all kW of maximum billing demand
   (2) Energy Charge:
      i. 6.30 cents per kWh for all kWh consumed during the On-Peak period
      ii. 5.05 cents per kWh for all kWh consumed during the Off-Peak period

Section 15.05 Schedule of On-Peak and Off-Peak Hours
The following schedule shall apply Monday through Friday (except holidays designated by the BLP). Weekends and holidays are off-peak.

A. On-Peak hours: 10:00 AM to 6:00 PM
B. Off-Peak hours: 6:00 PM to 10:00 AM
C. The following are designated as holidays by the BLP:
   (1) New Year's Day
   (2) Memorial Day
   (3) Independence Day
   (4) Labor Day
   (5) Thanksgiving Day
Section 15.06  Metering
All services to customers under this rate shall be metered at the high voltage side of the transformers.

Section 15.07  Power Supply Cost Adjustment (PSCA)
The PSCA will be increased or decreased each month by the amount of increase or decrease in the 12-month rolling average power supply cost per kilowatt hour above or below a designated amount, included in other service charges, multiplied by 105%. Power supply costs include fuel and fuel related expenses for all BLP generation, purchased power costs including transmission, energy, capacity, and renewable costs.

The PSCA was set to $0.00 on July 1, 2020 and will remain at $0.00 until reestablished by the BLP.

Section 15.08  Tax Adjustment
Bills shall be increased to any customer receiving electric service from the BLP within the territorial limits of a tax authority who imposes any new or increased tax on the BLP's electric operation after the effective date of this rate schedule. New or increased taxes include franchise, occupation, gross receipts, license, excise, privilege or similar type tax. Each customer's bill affected within the specific territorial limits of a tax authority shall be increased to offset such new or increased taxes in conformity with the basis that such total tax is imposed upon the BLP's electric operation.

Section 15.09  Billing Demand
The on-peak billing demand shall be the kW supplied during the 15-minute period of maximum use during the on-peak period during the month, but not less than 100 kW. The maximum demand shall be the kW supplied during the 15-minute period of maximum use during the month whether on-peak or off-peak, but not less than 100 kW.

Section 15.10  Adjustment for Power Factor
Whenever the customer's power factor measured at the highest KW demand is less than 85 percent lagging, the demand charge shall be increased to achieve 85% power factor. The BLP may at its option determine the customer’s power factor by test or by permanently installed measuring equipment.

Section 15.11  Terms of Service
The obligation of both parties will commence when the BLP begins to supply service and continues for a minimum of one year thereafter, until either party shall have received proper notice to
discontinue service and thereafter until service is discontinued; provided that the BLP may require a longer minimum term of contract in cases involving unusual expense to make service available. Service rendered under this schedule is subject to the BLP's standard rules and regulations.
Article XVI. GENERAL SERVICE LARGE- SECONDARY

Section 16.01 Available

Electric service is available under this schedule in the entire area served by the BLP's electric system.

Section 16.02 Applicable

To any customer for all power and energy uses at any one location where service of a single character is taken through one meter at one point of delivery. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared electric service.

Section 16.03 Character of Service

Secondary Voltages: Alternating current, 60 hertz; single phase, 120 or 120/240 volts; three phase, 3 wire 240 or 480 volt; three phase, 4 wire 120/208 volt, 120/240 volt or 277/480 volt.

Section 16.04 Monthly Rates

A. Service Charge: $150.00 per customer per month plus,
   (1) Demand Charge: $16.50 per kW for all billing demand
   (2) Energy Charge: 7.46 cents per kWh for all energy used

Section 16.05 Primary Metering Discount

When the customer's power and energy requirements are metered at the primary voltage side of the line transformer (at the BLP's option), the amount of the total bill shall be reduced 2.0 percent.

Section 16.06 Power Supply Cost Adjustment (PSCA)

The PSCA will be increased or decreased each month by the amount of increase or decrease in the 12-month rolling average power supply cost per kilowatt hour above or below a designated amount, included in other service charges, multiplied by 105%. Power supply costs include fuel and fuel related expenses for all BLP generation, purchased power costs including transmission, energy, capacity, and renewable costs.

The PSCA was set to $0.00 on July 1, 2020 and will remain at $0.00 until reestablished by the BLP.

Section 16.07 Tax Adjustment

Bills shall be increased to any customer receiving electric service from the BLP within the territorial limits of a tax authority who imposes any new or increased tax on the BLP’s electric operation after the effective date of this rate schedule. New or increased taxes include franchise, occupation, gross receipts, license, excise, privilege or similar type tax. Each customer's bill affected within the specific territorial limits of a tax authority shall be increased to offset such new
or increased taxes in conformity with the basis that such total tax is imposed upon the BLP's electric operation.

Section 16.08 Minimum Billing Demand

The billing demand shall be determined by measurement and shall be the highest kilowatt demand indicated in any 15-minute period during the month, but not less than 10 kW.

When a customer guarantees a billing demand of 100 kW, the billing demand shall be determined by measurement and shall be the highest kilowatt demand indicated in any 15-minute period during the month, but not less than 100 kW.

Section 16.09 Adjustment for Power Factor

Whenever the customer's power factor measured at the highest KW demand is less than 85 percent lagging, the demand charge shall be increased by the ratio of to achieve 85% power factor. The BLP may at its option determine the customer's power factor by test or by permanently installed measuring equipment.

Section 16.10 Special Billing Demands Provisions

Billing demands for customers requiring electric service for welding equipment shall be normal 15-minute measured maximum demand plus the individual loads of each welder as determined by the following schedule:

<table>
<thead>
<tr>
<th>Rated Duty</th>
<th>Factor to be Applied to</th>
</tr>
</thead>
<tbody>
<tr>
<td>Cycle of Welder</td>
<td>Welder's Rated kVA</td>
</tr>
<tr>
<td>50%</td>
<td>0.71</td>
</tr>
<tr>
<td>40%</td>
<td>0.63</td>
</tr>
<tr>
<td>30%</td>
<td>0.55</td>
</tr>
<tr>
<td>25%</td>
<td>0.50</td>
</tr>
<tr>
<td>20% or less</td>
<td>0.45</td>
</tr>
</tbody>
</table>

Where more than one welder is connected, total load of all welders shall be determined as follows:

100% of the largest welder
60% of all remaining welders

This section does not apply unless the welder demand calculated under the terms of this provision exceeds the average 15-minute demand over the last calendar year. If a customer falls into this category, the special billing demand will apply only to that portion of this connected welder load above the 15-minute average demand. This will be applied at the discretion of the General Manager and is intended to affect only those customers where the BLP is forced to install facilities which are larger than the BLP would otherwise install to meet the load.
Section 16.11 Terms of Service

The obligation of both parties will commence when the BLP begins to supply service and continues for a minimum of one year thereafter, until either party shall have received proper notice to discontinue service and thereafter until service is discontinued; provided that the BLP may require a longer minimum term of contract in cases involving unusual expense to make service available.

Service rendered under this schedule is subject to the BLP’s standard rules and regulations.
Article XVII. GENERAL SERVICE PRIMARY

Section 17.01 Available

Electric service is available under this schedule in the entire area served by the BLP’s electric system.

Section 17.02 Applicable

To any customer with customer owned transformer installation for all power and energy uses at any one location where service of a single character is taken through one meter at one point of delivery. The customer shall be responsible for design and to furnish, install, and maintain all necessary transforming, controlling, and protective devices, such equipment being satisfactory to the BLP. This schedule is not applicable to resale or shared electric service.

Section 17.03 Character of Service

Primary Voltages: Alternating current, 60 hertz, three phase, three phase, 4 wire 7,620/13,200Y volt.

Section 17.04 Monthly Rates

A. Service Charge: $100.00 per customer per month plus:
   (1) Energy Charge: 12.63 cents per kWh for all energy used

Section 17.05 Power Supply Cost Adjustment (PSCA)

The PSCA will be increased or decreased each month by the amount of increase or decrease in the 12-month rolling average power supply cost per kilowatt hour above or below a designated amount, included in other service charges, multiplied by 105%. Power supply costs include fuel and fuel related expenses for all BLP generation, purchased power costs including transmission, energy, capacity, and renewable costs.

The PSCA was set to $0.00 on July 1, 2020 and will remain at $0.00 until reestablished by the BLP.

Section 17.06 Tax Adjustment

Bills shall be increased to any customer receiving electric service from the BLP within the territorial limits of a tax authority who imposes any new or increased tax on the BLP's electric operation after the effective date of this rate schedule. New or increased taxes include franchise, occupation, gross receipts, license, excise, privilege or similar type tax. Each customer's bill affected within the specific territorial limits of a tax authority shall be increased to offset such new or increased taxes in conformity with the basis that such total tax is imposed upon the BLP's electric operation.
Section 17.07  Terms of Service

The obligation of both parties will commence when the BLP begins to supply service and continues for a minimum of one year thereafter, until either party shall have received proper notice to discontinue service and thereafter until service is discontinued; provided that the BLP may require a longer minimum term of contract in cases involving unusual expense to make service available.

Service rendered under this schedule is subject to the BLP's standard rules and regulations.
Article XVIII. GENERAL SERVICE SECONDARY

Section 18.01 Available
Electric service is available under this schedule in the entire area served by the BLP's electric system.

Section 18.02 Applicable
To any customer for all power and energy uses at any one location where service of a single character is taken through one meter at one point of delivery. The total connected load of the customer shall not exceed 150 kW, without the specific consent of the BLP. This schedule is not applicable to resale or shared electric service.

Section 18.03 Character of Service
Alternating current, 60 hertz, single phase or three phase. Voltages as approved by the BLP.

Section 18.04 Monthly Rates
A. Service Charge: $37.50 per customer per month plus,
   (1) Energy Charge: 12.55 cents per kWh for all kWh

Section 18.05 Power Supply Cost Adjustment (PSCA)
The PSCA will be increased or decreased each month by the amount of increase or decrease in the 12-month rolling average power supply cost per kilowatt hour above or below a designated amount, included in other service charges, multiplied by 105%. Power supply costs include fuel and fuel related expenses for all BLP generation, purchased power costs including transmission, energy, capacity, and renewable costs.

The PSCA was set to $0.00 on July 1, 2020 and will remain at $0.00 until reestablished by the BLP.

Section 18.06 Tax Adjustment
Bills shall be increased to any customer receiving electric service from the BLP within the territorial limits of a tax authority who imposes any new or increased tax on the BLP's electric operation after the effective date of this rate schedule. New or increased taxes include franchise, occupation, gross receipts, license, excise, privilege or similar type tax. Each customer's bill affected within the specific territorial limits of a tax authority shall be increased to offset such new or increased taxes in conformity with the basis that such total tax is imposed upon the BLP's electric operation.

Section 18.07 Terms of Service
The obligation of both parties will commence when the BLP begins to supply service and continues for a minimum of one year thereafter, until either party shall have received proper notice to
discontinue service and thereafter until service is discontinued; provided that the BLP may require a longer minimum term of contract in cases involving unusual expense to make service available. Service rendered under this schedule is subject to the BLP's standard rules and regulations.
Article XIX. LIGHTING SERVICE

Section 19.01  Available

Lighting service is available under this schedule in the entire area served by the BLP's electric distribution system.

Section 19.02  Applicable

To public street lighting and customers for area outdoor lighting service where all facilities for service including fixtures, controls, poles, transformers, secondaries, lamps and other appurtenances are owned and maintained by the BLP.

This rate is also applicable for secondary voltage energy only street lighting service where all facilities for service including fixtures, controls, poles, transformers, secondaries, lamps and other appurtenances are owned and maintained by the customer or owned by the customer and basic maintenance (bulb and ballast) is performed by the BLP. Customer owned equipment shall be subject to the BLP's approval.

Service locations shall not be intermixed with luminaries owned by the customer and by the BLP.

This rate is not available for resale purposes.

Section 19.03  Character of Service

Alternating current, 60 hertz, single phase or three phase. Voltages as approved by the BLP.

For BLP owned service the charges will be based on flat monthly charges for the facilities.

For secondary energy services the charges will be based upon the metered usage. At the BLP's option, such service may be unmetered based on the capacity requirements in kilo-watts of the lamp(s), associated ballast(s), and control equipment, assuming 4,200 burning hours per year. The capacity requirement of the lamp(s), associated ballast(s), and control equipment for each luminaire shall be determined by the BLP from specifications furnished by the manufacturer of such equipment, provided that the BLP shall have the right to test such capacity requirements from time to time. In the event that said tests show capacity requirements different from those indicated by the manufacturer's specifications, the capacity requirements shown by said test shall control. The customer shall not change the capacity requirements of the equipment owned without first notifying the BLP in writing of such changes, and the date that they shall be made.

Basic maintenance will include bulb and ballast replacement only. All other repairs, replacements, and maintenance performed by the BLP will be billed to the customer.
### Monthly Rates (BLP Owned and Maintained Equipment)

<table>
<thead>
<tr>
<th>Type</th>
<th>Watts</th>
<th>kWh/Year Rate</th>
<th>Per Lamp</th>
</tr>
</thead>
<tbody>
<tr>
<td>Mercury Vapor</td>
<td>100</td>
<td>538</td>
<td>12.80</td>
</tr>
<tr>
<td></td>
<td>175</td>
<td>878</td>
<td>15.75*</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>*Not available to new customers</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Type</th>
<th>Watts</th>
<th>kWh/Year Rate</th>
<th>Per Lamp</th>
</tr>
</thead>
<tbody>
<tr>
<td>High Pressure Sodium</td>
<td>70</td>
<td>353</td>
<td>10.45*</td>
</tr>
<tr>
<td></td>
<td>100</td>
<td>491</td>
<td>14.00*</td>
</tr>
<tr>
<td></td>
<td>400</td>
<td>2,016</td>
<td>37.35</td>
</tr>
<tr>
<td></td>
<td></td>
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<td></td>
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<tr>
<td></td>
<td></td>
<td></td>
<td>*Available only for BLP approved locations</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Type</th>
<th>Watts</th>
<th>kWh/Year Rate</th>
<th>Per Lamp</th>
</tr>
</thead>
<tbody>
<tr>
<td>Metal Halide</td>
<td>175</td>
<td>882</td>
<td>18.25</td>
</tr>
<tr>
<td></td>
<td>400</td>
<td>1,932</td>
<td>30.30</td>
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</tbody>
</table>

<table>
<thead>
<tr>
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<th>Watts</th>
<th>kWh/Year Rate</th>
<th>Per Lamp</th>
</tr>
</thead>
<tbody>
<tr>
<td>Magnetic Induction</td>
<td>85</td>
<td>491</td>
<td>12.60</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Type</th>
<th>Watts</th>
<th>kWh/Year Rate</th>
<th>Per Lamp</th>
</tr>
</thead>
<tbody>
<tr>
<td>LED</td>
<td>60</td>
<td>252</td>
<td>12.60*</td>
</tr>
<tr>
<td></td>
<td>133</td>
<td>559</td>
<td>22.10*</td>
</tr>
<tr>
<td></td>
<td></td>
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<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>*Limited available only for BLP approved locations</td>
</tr>
</tbody>
</table>

When other new facilities are to be required for lighting purposes outside of the road right of way, the customer will in addition to the above monthly rate, pay $8.10 per month for each pole and span of wire not to exceed 160 feet from the nearest or most suitable pole to the point designated by the customer for the installation of said lamp(s).

### Monthly Rates (Customer Owned/BLP Maintained Equipment)

- Energy Charge: 16.39 cents per kWh for all kWh.

### Monthly Rates (Customer Owned and Maintained Equipment)

- Energy Charge: 9.98 cents per kWh for all kWh.
Section 19.07  Tax Adjustment

Bills shall be increased to any customer receiving electric service from the BLP within the territorial limits of a tax authority who imposes any new or increased tax on the BLP's electric operation after the effective date of this rate schedule. New or increased taxes include franchise, occupation, gross receipts, license, excise, privilege or similar type tax. Each customer's bill affected within the specific territorial limits of a tax authority shall be increased to offset such new or increased taxes in conformity with the basis that such total tax is imposed upon the BLP's electric operation.

Section 19.08  Terms of Service

The obligation of both parties will commence when the BLP begins to supply service and continues for a minimum of one year thereafter, until either party shall have received proper notice to discontinue service and thereafter until service is discontinued; provided that the BLP may require a longer minimum term of contract in cases involving unusual expense to make service available.

Service rendered under this schedule is subject to the BLP's standard rules and regulations.
Article XX. MUNICIPAL WATER PUMPING SERVICE PRIMARY

Section 20.01 Available

Electric service is available under this schedule to municipally owned water pumping facilities in the entire area served by the BLP's electric system.

Section 20.02 Applicable

To municipal water utilities for power and energy used for water pumping with customer owned transformer installation for all power and energy uses at any one location where service of a single character is taken through one meter at one point of delivery. The customer shall be responsible for design and to furnish, install, and maintain all necessary transforming, controlling, and protective devices, such equipment being satisfactory to the BLP.

Section 20.03 Character of Service

Primary Voltages: Alternating current, 60 hertz, three phase, three phase, 4 wire 7,620/13,200Y volt.

Section 20.04 Monthly Rates

A. Service Charge: $75.00 per meter

B. Energy Charge: 10.96 cents per kWh for all kWh used

Section 20.05 Power Supply Cost Adjustment (PSCA)

The PSCA will be increased or decreased each month by the amount of increase or decrease in the 12-month rolling average power supply cost per kilowatt hour above or below a designated amount, included in other service charges, multiplied by 105%. Power supply costs include fuel and fuel related expenses for all BLP generation, purchased power costs including transmission, energy, capacity, and renewable costs.

The PSCA was set to $0.00 on July 1, 2020 and will remain at $0.00 until reestablished by the BLP.

Section 20.06 Tax Adjustment

Bills shall be increased to any customer receiving electric service from the BLP within the territorial limits of a tax authority who imposes any new or increased tax on the BLP's electric operation after the effective date of this rate schedule. New or increased taxes include franchise, occupation, gross receipts, license, excise, privilege or similar type tax. Each customer's bill affected within the specific territorial limits of a tax authority shall be increased to offset such new or increased taxes in conformity with the basis that such total tax is imposed upon the BLP's electric operation.
Section 20.07   Terms of Service

The obligation of both parties will commence when the BLP begins to supply service and continues for a minimum of one year thereafter, until either party shall have received proper notice to discontinue service and thereafter until service is discontinued; provided that the BLP may require a longer minimum term of contract in cases involving unusual expense to make service available.

Service rendered under this schedule is subject to the BLP's standard rules and regulations.
Article XXI. THERMAL ENERGY SERVICE

Section 21.01 Available
Service is available under this schedule to the City of Grand Haven in the area as mutually agreed between the City and the BLP.

Section 21.02 Applicable
To the City of Grand Haven for thermal energy provided for City Snow Melt System.

Section 21.03 Character of Service
Water containing thermal energy delivered to the customer. The magnitude and quantities for water and thermal energy shall be pre-arranged with the BLP.

Section 21.04 Monthly Rates
A. Service Charge: $37.50 per month
B. Electrical Energy Charge: 8.00 cents per kWh for all kWh used
C. Natural Gas Charge: Natural gas charges used for the snowmelt heating system will be passed on to the City.
D. All other operating costs and capital recovery charges shall be billed in accordance with applicable contract with the City.

Section 21.05 Power Supply Cost Adjustment (PSCA)
The PSCA will be increased or decreased each month by the amount of increase or decrease in the 12-month rolling average power supply cost per kilowatt hour above or below a designated amount, included in other service charges, multiplied by 105%. Power supply costs include fuel and fuel related expenses for all BLP generation, purchased power costs including transmission, energy, capacity, and renewable costs.

The PSCA was set to $0.00 on July 1, 2020 and will remain at $0.00 until reestablished by the BLP.

Section 21.06 Tax Adjustment
Bills shall be increased to any customer receiving electric service from the BLP within the territorial limits of a tax authority who imposes any new or increased tax on the BLP's electric operation after the effective date of this rate schedule. New or increased taxes include franchise, occupation, gross receipts, license, excise, privilege or similar type tax. Each customer's bill affected within the specific territorial limits of a tax authority shall be increased to offset such new or increased taxes in conformity with the basis that such total tax is imposed upon the BLP's electric operation.
Section 21.07 Terms of Service

The obligation of both parties will commence when the BLP begins to supply service and continues for a minimum of one year thereafter, until either party shall have received proper notice to discontinue service and thereafter until service is discontinued; provided that the BLP may require a longer minimum term of contract in cases involving unusual expense to make service available.

Service rendered under this schedule is subject to the BLP's standard rules and regulations.
Article XXII. GREEN ENERGY RIDER

Section 22.01 Character of Service

The BLP will purchase additional renewable energy credits per participant enrollments.

Section 22.02 Customer Eligibility

A. All customers of the BLP are eligible to take service under this Green Energy Rider.

B. A customer's eligibility to take service under the Green Energy Rider is subject to the following conditions:

   (1) Customer Participation: After a customer elects to take service under the Green Energy Rider, or change the level of participation, the customer shall not be permitted to exit the Green Energy Rider, or change the newly established level of participation, until at least 12-months have elapsed.

Section 22.03 Monthly Rate

A. Consumers electing to participate in the Green Energy Rider will receive an additional charge of $0.008* per kWh of energy consumption.

B. Elections must be made in 100 kWh blocks.

C. Elections may be made annually with automatic renewal and will be billed until notification is received to terminate.

D. The BLP will purchase additional renewable energy credits (above that already committed to by the utility and included in its power supply portfolio) equivalent to the collective total of all customer enrollments under the Green Energy Rider.

*The estimated cost to purchase renewable energy credits including administration is $0.008 per kWh. The BLP reserves the right to adjust this Green Energy Rider Rate if renewable energy credit rates change.
Article XXIII. NET METERING SERVICE RIDER

Section 23.01 Available

Available to customers with qualifying non-dispatchable renewable energy generating facilities designed to operate in parallel with the BLP’s electric system. Customers served under this rider must also take service from the BLP under the otherwise applicable standard rate.

Section 23.02 Applicable

Subject to the capacity limitations set forth below, the Net Metering Service Rider shall be open to qualifying customers for a period of five (5) years from the effective date of this rider. Customers enrolled in this Net Metering Service Rider shall be eligible to continue their participation for a total period of ten (10) years. Participating customers may elect to discontinue receiving service under this rider at any time for any reason.

The total generating capacity of all customers receiving service under this rider shall be limited to one percent (1.0%) of the BLP’s previous fiscal year’s peak demand in kilowatts (kW). Service under this rider shall be available to customers on a first come, first served basis.

Section 23.03 Conditions for Service

For purposes of this rider, a qualifying net metering facility is an electrical generating facility that complies with all of the following requirements:

A. Is powered by wind, solar, hydro, or other renewable energy system(s) approved by the BLP.
B. Is located on the customer’s premises.
C. Is intended primarily to offset all or part of the customer’s own electrical load requirements.
D. Is designed and installed to operate in parallel with the BLP’s system without adversely affecting the operation of the equipment and service of the BLP and its customers.
E. Does not present a safety hazard to BLP personnel or the customer.
F. The installation shall comply with all requirements in the “Expedited Generator Interconnection Requirements” or “Generator Interconnection Requirements,” as appropriate, and all documents referred to therein. The installation shall comply with the Institute of Electrical and Electronic Engineers (IEEE) Standard 1547-2003, “IEEE Standard for Interconnecting Distributed Resources with Electric Power Systems”. Residential installations using an inverter based generator with UL certification 1741 Scope 1.1A meeting IEEE 1547-2003 and 1547.1-2005 do not require a study.
G. BLP personnel shall be provided access to the generation facility during normal business hours and during all emergency situations.
H. If the project is proven to be the source of electrical interference and the interference exceeds
the generally accepted industry standards, the generator owner shall be responsible to eliminate the interference.

Non-dispatchable generation systems shall be sized not to exceed the customer’s annual electric needs at the location of the renewable system, measured in kilowatt-hours (kWh).

A customer seeking to interconnect an eligible net metering facility to the BLP’s electric system must submit a completed Interconnection Application to the BLP. The BLP will provide copies of all applicable forms upon request.

Upon acceptance of the Interconnection Application, one or more contracts must be executed before the net metering facility may be interconnected with the BLP’s electric system.

It is the customer’s responsibility to make sure the proposed generation equipment and installation meet all applicable federal, state and local laws, regulations, ordinances and zoning requirements before acquiring and installing the generating equipment.

Section 23.04 Metering

Net energy metering shall be accomplished using a standard kWh meter or meters capable of measuring and recording the flow of electricity in each direction. If the existing electrical meter installed at the customer’s facility is not capable of separately measuring and recording the flow of electricity in both directions, the customer shall be responsible for the incremental cost for the BLP to purchase and install an appropriate meter(s) with such capability. The BLP, at its own expense, shall install a generator meter to monitor the flow of electricity.

Section 23.05 Monthly Charges

Monthly charges shall be calculated based on the applicable rate for all capacity and energy delivered by the BLP to the customer as described below. In addition, there will be a monthly charge for the second meter as described below:

- Rate RS, Residential $5.00/month
- Rate GSS, General Service (GS) $8.00/month
- Rate GSP, GS Primary $8.00/month
- Rate GSLS, GS Large Secondary $8.00/month
- Rate GSLP, GS Large Primary $8.00/month

Section 23.06 Monthly Credits

For all rate classes, monthly credits shall be calculated for all energy delivered by the customer to the BLP based on the BLP’s avoided power supply costs. Power supply costs include fuel and fuel related expenses for all BLP generation, purchased power costs including transmission, energy, capacity, and renewable costs.

Residential Net Metering as defined by the “Expedited Generator Interconnection Requirements” shall be credited at the full retail rate.
Section 23.07 Net Energy Billing Terms and Conditions

A. The BLP shall measure the net electricity produced or consumed by the customer during each billing period, in accordance with the BLP’s normal metering practices.

B. If the electricity supplied by the BLP to the customer exceeds the electricity generated and delivered into the BLP’s electric system by the customer during the billing period, or any portion thereof, then the customer shall be billed at the rate under which the customer takes service for the electricity supplied by the BLP. In addition, the customer shall be billed the appropriate customer charge paid by other customers in the same rate class for each meter and any other charges, such as Demand and reactive power charges and other charges applicable to energy use and applicable adjusting rates.

C. If the electricity generated and delivered into the BLP’s electric system by the customer during the billing period, or any portion thereof, exceeds the electricity supplied by the BLP to the customer, then the customer shall be:

1. Billed for the appropriate customer charge as other customers in the same rate class for each meter and any other charges, including but not limited to Demand and reactive power charges and any applicable adjusting rates; and
2. Credited for the net excess kilowatt-hours generated and delivered into the Utility’s electric system by the customer during the billing period, with this kilowatt-hour credit appearing on the customer’s bill for the following period used as an offset for the following period’s consumption. Any remaining unused kilowatt-hour credit accumulated by the customer during the billing period shall be granted to the BLP, without any compensation to the customer.

D. Customer shall pay any amount owing for electric service provided by the BLP in accordance with the BLP’s applicable rates and policies. Nothing in this rider shall limit the BLP’s rights under the BLP’s applicable Rate Schedules, Customer-Generator Service Policies, or General Rules and Provisions.

Section 23.08 Terms and Conditions

This rider is subject to the BLP’s Terms and Conditions for Electric Service and all provisions of the standard rate under which the customer takes service. This rider is also subject to the provisions of the Generator Interconnection Application to be submitted by the customer; the Interconnection Agreement to be executed prior to initiating service under this rider; the Net Metering Agreement to be executed prior to initiating service under this rider; the Generator Interconnection Requirements or the Expedited Generator Interconnection Requirements, as appropriate; any Interconnection Study Agreement; any Contact List; and the BLP’s Rate Schedules, Customer-Generator Service Policies, and General Rules and Provisions (all as the same may be modified by the BLP from time to time).